



**Daily Completion Report**  
 Well ID: 55-29  
 Field: Newberry

**Alta Rock Energy Inc.**  
 Well Name: Newberry 55-29

**Report No: 57** **Report For 09:00 AM November 20, 2012**

<b>Project Manager:</b> Michael Moore	<b>Cost Incurred to Date:</b>	\$4,516,230.92	<b>State:</b> OR
<b>Measured Depth (ft.):</b> 10,060	<b>Field Tickets:</b>		<b>County:</b> Deschutes
<b>Vertical Depth (ft.):</b>			<b>Field:</b> Newberry
<b>Plug Back MD:</b>			
<b>Plug Back TVD:</b>			

**Current Operations:** Pump repair. Running booster and sump pumps.

**Prior Operations:** Pump repair. Running booster and sump pumps.

**Planned Operations:** Wait on pump repairs. Inject diverter and tracers when stim pumps repaired (beginning of next week).

**Well site Supervisors:** Ted DeRocher Michael Moore **Tel No.:** 775-830-7406 541-410-1795

**Operations Summary for November 19, 2012**

From	To	Elapsed	Code	Operations Description	
0:00	10:50	10.83	134.000	INJ	Running booster pumps and sump pump; WHP ~45 psi, approximately 69 gpm going down hole.
10:50	13:30	2.67	134.000	WOE	Peterson CAT on site to service generators and light plants. Booster pumps, sump pump and generator 2 turned off during servicing.
13:30	23:59	10.48	134.000	INJ	Running booster pumps and sump pump; WHP ~45 psi, approximately 68 gpm going down hole.

**Issued PO's**

VENDOR	AMOUNT	DESCRIPTION

**Activity Comments**

Will continue to run booster pump/sump pump system until both stim pumps arrive at the end of this week. Peterson CAT serviced middle generator, all light plants and the office trailer generator as well.

Max. well head pressure reached today: 50 psi  
 Max. flow through pumps before bypass: 380 gpm  
 Max. flow down hole: 260 gpm  
 Volume pumped down hole today: 91,096 gallons

Total injected volume: 6,424,960 gallons

NN18 water level: 562.1 ft bgs